

# INDIAN RENEWABLE ENERGY SECTOR

PSP capacity addition of 10-12 GW likely by 2030; execution challenges remain the key constraint

**MARCH 2025** 



#### Agenda











**BESS vs PSP** 





Capital Cost and Tariff Trends for Large Hydro



**Bidding Trends and Viability** 5 Assessment for PSP projects







# Highlights

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Integration of the growing share of renewables with the grid necessitates large investments in energy storage projects.

PSP projects witnessed a decline in bid tariffs over the past six months, improving their competitiveness and their adoption by the state utilities.





- The renewable energy (RE) capacity in the country, including large hydro, witnessed a strong growth over the
  past decade led by the strong policy support and tariff competitiveness of solar and wind power. The share of
  RE constituted 45.5% of India's power generating capacity as of January 2025 as compared to 21% in FY2024.
  This growth is expected to continue, with India's RE share increasing to 59% in installed capacity and over 35%
  in electricity generation by FY2030.
- Achieving high level of RE share in electricity generation would require development of energy storage systems (ESS) to manage the intermittency associated with wind and solar power. ESS also play a role in improving grid stability, providing ancillary support services and peak load shifting, among others. ICRA estimates India's energy storage capacity need to stand at 50 GW by 2030 with 5-6 hours of storage, to be met through a mix of battery energy storage systems (BESS) and pumped storage hydropower (PSP) projects.
- The Government of India estimates PSP potential in the country to be 183 GW. Of this, 8 GW is under construction, 4 GW is approved for development and 63 GW is under survey and investigation. The underconstruction capacity of 8 GW does not consider the recent PSP projects awarded through the bidding route by the state distribution utilities in Maharashtra and Uttar Pradesh.
- The PSP projects under development in the country stand at ~17 GW, as of February 2025, as per ICRA, with commissioning timeline by 2030, including the recently awarded projects through the bidding route. However, given the execution challenges associated with these projects owing to the complexity in construction and delays in securing approvals, some of these projects are likely to be deferred to beyond 2030. In this context, ICRA estimates a PSP capacity addition of 10-12 GW by 2030.
- The state distribution utilities of Karnataka, Maharashtra and Uttar Pradesh have called for bids to award PSP projects, with aggregate bid capacity of 5.25 GW and storage of 42 GWH. The discovered bid tariff (annual fixed charge) declined from Rs. 1.48 crore/MW/annum in 2023 to Rs. 0.84 crore/MW/annum in 2024 and further to Rs. 0.77 crore/MW/annum in February 2025, driven by rising competition. This sharp decline in bid tariffs has led to a moderation in storage tariffs to less than Rs. 4.0 per unit from Rs. 6.5 per unit. The viability of these bid tariffs remains linked with the capital cost of the projects and achievement of cycle loss of 25% or lower.



| Name              | Designation                        | Email                         | Contact Number  |
|-------------------|------------------------------------|-------------------------------|-----------------|
| Girishkumar Kadam | Senior Vice-President & Group Head | girishkumar@icraindia.com     | 022 – 6169 3441 |
| Vikram V          | Vice-President & Co-Group Head     | vikram.v@icraindia.com        | 040 – 6939 6410 |
| Ritabrata Ghosh   | Vice-President                     | ritabrata.ghosh@icraindia.com | 033 – 6521 6813 |
| Asmita Pant       | Assistant Vice President           | asmita.pant@icraindia.com     | 0124 – 4545 846 |





| Name            | Designation  | Email                               | Contact Number |
|-----------------|--|-------------------------------------|----------------|
| L Shivakumar    | Chief Business Officer                                       | <u>shivakumar@icraindia.com</u>     | 022-61693304   |
| Neha Agarwal    | Head – Research Sales  | neha.agarwal@icraindia.com          | 022-61693338   |
| Rohit Gupta     | Head Business Development – Infrastructure Sector            | rohitg@icraindia.com                | 0124-4545340   |
| Vivek Bhalla    | Head Business Development – Financial Sector                 | vivek.bhalla@icraindia.com          | 022-61693372   |
| Vinita Baid     | Head Business Development – Corporate Sector - West & East   | vinita.baid@icraindia.com           | 033-71501131   |
| Shivam Bhatia   | Head Business Development – Corporate Sector - North & South | shivam.bhatia@icraindia.com         | 0124-4545803   |
| Naznin Prodhani | Head – Group Corporate Communications & Media Relations      | <u>communications@icraindia.com</u> | 0124-4545860   |







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