

November 25, 2025

Reliance Power Limited: Rating reaffirmed

Summary of rating action

Instrument*	Previous rated amount (Rs. crore)	Current rated amount (Rs. crore)	Rating action
Non-convertible debentures (NCD)	250.00	250.00	[ICRA]D; reaffirmed
Long term/Short term non-fund-based limits	146.00	145.00	[ICRA]D/[ICRA]D; reaffirmed
Total	396.00	395.00	

*Instrument details are provided in Annexure-I

Rationale

The rating action for Reliance Power Limited (RPL) reflects the delays in the debt servicing on the loans raised by Samalkot Power Limited (SMPL), a subsidiary of RPL, wherein the latter has provided an unconditional and irrevocable corporate guarantee. SMPL's lender has raised a demand for the payment of the outstanding principal, invoking the guarantee agreement executed by RPL. Subsequently, SMPL has initiated arbitration proceedings against the lender and facility agent before the London Court of International Arbitration, contending that no debt is due as per the facility agreements. The arbitration proceeding is ongoing, and the matter is currently sub-judice. ICRA also notes the satisfactory operational performance of the two thermal plants—Sasan Power Limited and Rosa Power Supply Company Limited in FY2025 and H1FY2026.

The ratings continue to be constrained by the uncertainty over the non-operational Samalkot power project under SMPL. The management is currently exploring opportunities to monetise the remaining two modules of SMPL to repay the debt. The ratings also factor in the exposure to the counterparty credit risks associated with state-owned distribution utilities for the Sasan Ultra Mega Power coal-based project in Madhya Pradesh and the Rosa Power coal-based power project in Uttar Pradesh under RPL's subsidiaries. Further, the Group remains exposed to funding and execution risks for the recently won renewable energy projects through a competitive bidding process by Central nodal agencies.

Key rating drivers and their description

Credit strengths

Not applicable

Credit challenges

Continuing delays in debt servicing - RPL continues to delay in the debt servicing on the loans raised by SMPL, a subsidiary of RPL, wherein the latter has provided an unconditional and irrevocable corporate guarantee. The lender has raised a demand of Rs. 1,641.67 crore towards the outstanding principal, invoking the corporate guarantee agreement executed by RPL. Subsequently, SMPL has initiated arbitration proceedings against the lender and facility agent before the London Court of International Arbitration, contending that no debt is due under the said facility agreements. The arbitration proceeding is ongoing and the matter is currently sub-judice.

Uncertainty over non-operational Samalkot power project - The Samalkot project, under its subsidiary SMPL, continues to face uncertainty due to its non-operational status. SMPL had signed an equipment supply contract in March 2020 to sell one module for the development of Phase-1 of the project in Bangladesh. The export of the module has been completed and

proceeds from the equipment supply have been used to pare the debt from the Export-Import Bank of the United States. Further, the management is currently exploring opportunities for the monetisation of the remaining two modules of SMPL in order to repay its outstanding debt.

Exposure to counterparty credit risks associated with state-owned distribution entities and fuel supply risks - The projects under the different SPVs of RPL remain exposed to the counterparty credit risks associated with the state-owned distribution utilities to whom the power is sold. The rating also remains vulnerable to fuel supply risks, though this is mitigated by the fuel supply agreements with Coal India Limited for the Rosa power project and through captive mines for the Sasan project.

Execution risks for under-development renewable energy projects - RPL, through its subsidiaries, has won various tenders through the competitive bidding process by Central nodal agencies for the development of renewable energy projects. This exposes the company to significant execution risks. A timely completion of the land acquisition and transmission infrastructure, and procurement of the required equipment within the budgeted costs will be critical to ensure project completion within the scheduled timelines and capital expenditure. Additionally, achieving financial closure for the under-construction capacity in a timely manner remains essential.

Liquidity position: Poor

RPL's liquidity position is poor with the company delaying its debt servicing obligations owing to insufficient cash flow from operations. The company had cash and bank balances of Rs. 62.77 crore as on August 31, 2025, at a standalone level.

Rating sensitivities

Positive factors – A timely servicing of the debt obligations on a sustained basis would be a positive trigger.

Negative factors – Not applicable

Analytical approach

Analytical Approach	Comments
Applicable rating methodologies	Corporate Credit Rating Methodology Rating methodology for Power – Thermal Rating methodology for Power – Solar and Wind Policy on Default recognition
Parent/Group support	Not Applicable
Consolidation/Standalone	The ratings are based on the consolidated financial profile of RPL and its subsidiaries

About the company

RPL, a part of the Reliance Group promoted by Mr. Anil D Ambani, is the primary vehicle for investments in the power generation sector. As on date, the company's generation capacity stood at 5,305 MW, including 5,160 MW of thermal capacity and 145 MW of renewable energy-based capacity. RPL's operational projects include the Rosa coal-based power project (1,200 MW) in Uttar Pradesh, the Sasan Ultra Mega Power coal-based power project (3,960 MW) in Madhya Pradesh, the 40-MW solar photovoltaic (PV) power project at Dhursar, Rajasthan, the 100-MW concentrated solar power project in Jaisalmer, Rajasthan, and the 5-MW wind power project in Tamil Nadu.

Key financial indicators (audited)

	Standalone			Consolidated		
	FY2024	FY2025	H1FY2026*	FY2024	FY2025	H1FY2026*
Operating income	28.23	0.68	1.54	7920.84	7583.57	3859.61
PAT	48.95	-94.10	6.63	-2068.38	2947.83	132.00
OPBDIT/OI	-200.14%	-18554.41%	-1348.05%	14.97%	28.31%	30.64%
PAT/OI	173.40%	-13838.24%	430.52%	-26.11%	38.87%	3.42%
Total outside liabilities/Tangible net worth (times)	0.58	0.76	0.74	2.77	1.53	1.52
Total debt/OPBDIT (times)	-74.33	-53.73	-146.75	17.84	7.37	6.44
Interest coverage (times)	-0.57	-1.84	-0.66	0.48	1.04	1.44

Source: Company, ICRA Research; * Provisional numbers; All ratios as per ICRA's calculations; Amount in Rs. crore; PAT: Profit after tax; OPBDIT: Operating profit before depreciation, interest, taxes and amortisation

Status of non-cooperation with previous CRA: Not applicable

Any other information: None

Rating history for past three years

Instrument	Current (FY2026)			Chronology of rating history for the past 3 years					
	Type	Amount rated (Rs. crore)	Nov 25, 2025	FY2025		FY2024		FY2023	
				Date	Rating	Date	Rating	Date	Rating
Non-convertible debenture (NCD)	Long term	250.0	[ICRA]D	Nov 28, 2024	[ICRA]D	Nov 29, 2023	[ICRA]D ISSUER NOT COOPERATING	Mar 28, 2023	[ICRA]D ISSUER NOT COOPERATING
						Apr 12, 2023	[ICRA]D ISSUER NOT COOPERATING	Nov 29, 2022	[ICRA]D ISSUER NOT COOPERATING
Fund-based - Term loans	Long term	-	-	Nov 28, 2024	[ICRA]D; withdrawn	Nov 29, 2023	[ICRA]D ISSUER NOT COOPERATING	Mar 28, 2023	[ICRA]D ISSUER NOT COOPERATING
						Apr 12, 2023	[ICRA]D ISSUER NOT COOPERATING	Nov 29, 2022	[ICRA]D ISSUER NOT COOPERATING
Fund based – Cash credit	Long term	-	-	Nov 28, 2024	[ICRA]D; withdrawn	Nov 29, 2023	[ICRA]D ISSUER NOT COOPERATING	Mar 28, 2023	[ICRA]D ISSUER NOT COOPERATING
						Apr 12, 2023	[ICRA]D ISSUER NOT COOPERATING	Nov 29, 2022	[ICRA]D ISSUER NOT COOPERATING
Non-fund based limits	Long term /Short term	145.0	[ICRA]D/ [ICRA]D	Nov 26, 2024	[ICRA]D/ [ICRA]D	Nov 29, 2023	[ICRA]D/[ICRA]D ISSUER NOT COOPERATING	Mar 28, 2023	[ICRA]D/[ICRA]D ISSUER NOT COOPERATING
						Apr 12, 2023	[ICRA]D/[ICRA]D ISSUER NOT COOPERATING	Nov 29, 2022	[ICRA]D/[ICRA]D ISSUER NOT COOPERATING

Complexity level of the rated instruments

Instrument	Complexity Indicator
Non-convertible debenture (NCD)	Simple
Long term/Short term non-fund based limits	Very Simple

The Complexity Indicator refers to the ease with which the returns associated with the rated instrument could be estimated. It does not indicate the risk related to the timely payments on the instrument, which is rather indicated by the instrument's credit rating. It also does not indicate the complexity associated with analysing an entity's financial, business, industry risks or complexity related to the structural, transactional or legal aspects. Details on the complexity levels of the instruments are available on ICRA's website: [Click Here](#)

Annexure I: Instrument details

ISIN	Instrument name	Date of issuance	Coupon rate	Maturity	Amount rated (Rs. crore)	Current rating and outlook
INE614G07089	NCD	10-Jul-2017	8.00%	30-Jun-2035	250.00	[ICRA]D
NA	Non-fund based limits	-	-	-	145.00	[ICRA]D/[ICRA]D

Source: Company

[Please click here to view details of lender-wise facilities rated by ICRA](#)

Annexure II: List of entities considered for consolidated analysis

Company name	Ownership	Consolidation approach
Sasan Power Limited	100.0%	Fully consolidated
Rosa Power Supply Company Limited	100.0%	Fully consolidated
Samalkot Power Limited	100.0%	Fully consolidated
Coastal Andhra Power Limited	100.0%	Fully consolidated
Reliance NIJ BESS Limited (formerly known as Maharashtra Energy Generation Limited)	100.0%	Fully consolidated
Reliance NIJ PSP Private Limited (formerly known as (formerly known as Chitrangi Power Private Limited)	100.0%	Fully consolidated
Reliance Neo Energies Private Limited (formerly known as Reliance Geothermal Power Private Limited)	75.0%	Fully consolidated
Reliance NU Suntech Private Limited (formerly known as Siyom Hydro Power Private Limited)	100.0%	Fully consolidated
Tato Hydro Power Private Limited	100.0%	Fully consolidated
Reliance NU BESS One Private Limited (Formerly known as Kalai Power Private Limited)	100.0%	Fully consolidated
Reliance NU Wind One Private Limited	88.9%	Fully consolidated
Reliance Coal Resources Private Limited	100.0%	Fully consolidated
Reliance CleanGen Limited	100.0%	Fully consolidated
Reliance GAH2 Limited (formerly known as Moher Power Limited)	100.0%	Fully consolidated
Reliance GH2 Private Limited (formerly known as Reliance Solar Resources Private Limited)	100.0%	Fully consolidated
Reliance NU Wind Private Limited (formerly known as Reliance Wind Power Private Limited)	100.0%	Fully consolidated
Reliance Green Energies Private Limited (formerly known as Reliance Green Power Private Limited)	100.0%	Fully consolidated
Rajasthan Sun Technique Energy Private Limited	100.0%	Fully consolidated
Reliance NIJ PSP One Limited (Formerly known as Coastal Andhra Power Infrastructure Limited)	100.0%	Fully consolidated
Reliance Prima Limited	100.0%	Fully consolidated
Reliance NU Energies Private Limited (Formerly known as Atos Trading Private Limited)	100.0%	Fully consolidated
Tiyara Power Private Limited (formerly known as Atos Mercantile Private Limited)	100.0%	Fully consolidated
Reliance Natural Resources Limited	100.0%	Fully consolidated

Company name	Ownership	Consolidation approach
Dhursar Solar Power Private Limited	100.0%	Fully consolidated
Reliance Natural Resources (Singapore) Pte Ltd.	100.0%	Fully consolidated
Reliance NU FDRE One Private Limited (Formerly known as Teling Hydro Power Private Limited)	100.0%	Fully consolidated
Reliance NU FDRE Private Limited (Formerly known as Shangling Hydro Power Private Limited)	100.0%	Fully consolidated
Reliance Power Netherlands BV	100.0%	Fully consolidated
PT Heramba Coal Resources	100.0%	Fully consolidated
PT Avaneesh Coal Resources	100.0%	Fully consolidated
PT Brayan Bintang Tiga Energi	100.0%	Fully consolidated
PT Sriwijaya Bintang Tiga Energi	100.0%	Fully consolidated
PT Sumukha Coal Services	99.6%	Fully consolidated
Reliance Power Holding FZC UAE	100.0%	Fully consolidated
Reliance Chittagong Power Company Limited	100.0%	Fully consolidated

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