

October 12, 2026

KPI Green Energy Limited: Update on Material Event

Summary of rating(s) outstanding

Instrument*	Previous rated amount (Rs. crore)	Current rated amount (Rs. crore)	Rating outstanding	Financial Sector Regulator [#]
Long-term – Fund-based – Term loan	4,937.61	4,937.61	[ICRA]A (Stable)	RBI
Long-term – Fund-based – Cash credit	487.00	487.00	[ICRA]A (Stable)	RBI
Short-term – Working capital demand loan	223.00	223.00	[ICRA]A2+	RBI
Short-term – Vendor bill discounting	350.00	350.00	[ICRA]A2+	RBI
Short-term – Non-fund based – Bank guarantee	1,036.00	1,036.00	[ICRA]A2+	RBI
Short-term – CEL	16.00	16.00	[ICRA]A2+	RBI
Long-term/ Short-term – Unallocated limits	0.39	0.39	[ICRA]A (Stable)/ [ICRA]A2+	RBI
Non-convertible debentures	594.63	594.63	[ICRA]AA+ (CE) (Stable)	SEBI
Total	7,644.63	7,644.63		

Rating without explicit credit enhancement

[ICRA]A

*Instrument details are provided in Annexure I

[#]SEBI's grievance redressal/dispute resolution and SEBI investor protection mechanisms such as SCORES and ODR shall not be available for activities and instruments which fall under the regulatory purview of Financial Sector Regulators other than SEBI.

Note: The (CE) suffix mentioned alongside the rating symbol indicates that the rated instrument/facility is backed by some form of explicit credit enhancement. This rating is specific to the rated instrument/facility, its terms and its structure and does not represent ICRA's opinion on the general credit quality of the entity concerned. The last row in the table above also captures ICRA's opinion on the rating without factoring in the explicit credit enhancement

Rationale

On September 30, 2026, KPI Green Energy Limited (KPIGEL) announced that it had entered into a binding offer to acquire a 100% equity stake in Alfanar Energy Private Limited (AEPL) and Netra Wind Private Limited (NWPL), which together own 507.9 MW of operational wind capacity in Kutch, Gujarat, from the Saudi Arabia-based Alfanar Group. The transaction, announced at an enterprise value of Rs. 2,410 crore, is subject to the receipt of regulatory approvals and the fulfilment of customary conditions precedent. The acquisition is proposed to be funded through a mix of debt (approximately Rs. 2,000 crore) and existing liquidity/internal accruals, with completion expected by February 28, 2027.

The proposed acquisition is likely to significantly increase KPIGEL's scale and portfolio diversification. Upon completion, KPIGEL's installed independent power producer (IPP) capacity is estimated to increase to around 1.67 GW from 1.16 GW, supported by the addition of 507.9 MW of operational wind capacity. Further, with AEPL commissioned in March 2021 and NWPL in March 2024, the acquired portfolio has a remaining contracted life of around 21 years on a capacity-weighted basis, providing long-term revenue visibility. The acquisition would enhance the company's position as a diversified renewable energy (RE) platform with exposure across Central and state utility off-takers, while accelerating capacity expansion by acquiring operating assets compared to the relatively long gestation associated with organic capacity addition.

However, the acquired assets, located in the Kutch wind belt of Gujarat, have historically underperformed their generation potential, as reflected in relatively low machine availability, plant load factors (PLFs) and generation levels, with generation remaining materially below the assessed P90 estimates. Nevertheless, KPIGEL's established presence in the region, coupled

with its in-house wind engineering, procurement and construction (EPC) and operations & maintenance (O&M) capabilities, is expected to support an improvement in the operational performance of these assets over the medium term, which remains a key monitorable. While the proposed acquisition could moderate the company's debt coverage metrics in the near term, given the incremental debt funding requirement, the same are expected to improve over the medium term, supported by the envisaged improvement in generation performance of the acquired assets and the commissioning and stabilisation of the under-construction RE portfolio. Accordingly, the pace of improvement in the operational performance of the acquired assets and the timely commissioning and stabilisation of the under-construction RE portfolio would remain monitorable.

Please refer to the following link for the previous detailed rationale that captures the Key rating drivers and their description, Adequacy of credit enhancement, Environmental and social risks, Liquidity position, Rating sensitivities, and Key financial indicators: [Click here](#)

Analytical approach

Analytical approach	Comments
Applicable rating methodologies	Corporate Credit Rating Methodology Power - Solar and Wind Rating Approach - Partial Guarantee
Parent/Group support	Not applicable
Consolidation/Standalone	The ratings are based on the consolidated financials of KPIGEL and its subsidiaries as mentioned in Annexure-II.

About the company

KPI Green Energy Limited, incorporated in February 2008, is an independent power producer (IPP) as well as a service provider (EPC contractor) to captive power plant (CPP) customers. The current operational IPP capacity of the company under the third-party open access route is about 108 MW, including the recently developed hybrid capacity of around 30.2 MW in the Bhavnagar and Bharuch districts of Gujarat.

ICRA also notes the installed IPP capacities of around 20 MWAc/ 25MWDC, about 22 MW (including hybrid) and nearly 10 MW under the subsidiaries, KPIG Energia Private Limited (KPIG Energia, KPIGEPL), Sun Drops and KPark Sunbeat Private Limited (KPark), respectively.

Most of the company's installed capacity is at the Bharuch facility. At the consolidated level, the current installed IPP capacity under the third-party open access route stands at over 160 MW.

The company has also forayed into utility scale IPP projects in the recent past, by entering power purchase agreements (PPA) with GUVNL. As part of this, the company has recently commissioned power supply for the 200-MWAc solar project at Khavda and a 50-MW hybrid project (92.15-MW installed capacity; solar + wind) at Bharuch. Also, the company successfully commissioned 16.1-MW solar capacity under the PM KUSUM scheme in FY2026. Additionally, on a consolidated basis, the company had commissioned/installed CPP projects of more than 900 MW as of June 2026 (610 MW as of December 2025).

At present, KPIGEL has an under-development IPP capacity of almost 0.8 GWAc/ 1.2 GWDC, whose details are shared below:

- 250-MWAc (350 MWDC) solar power project contracted with GUVNL at a tariff of Rs. 2.65 per unit;
- 370-MW (658-MW installed capacity) hybrid power project contracted with GUVNL at a tariff of Rs. 3.24 per unit; and
- 150-MW wind power contracted with GUVNL at a tariff of Rs. 3.64 per unit.

In addition, the company has been recently awarded new BESS projects under its subsidiary, Sun Drops, as detailed below:

- 445-MW/890-MWh standalone BESS project contracted with GUVNL at a tariff of Rs. 1,85,390/MW per month. The PPA for the project was signed on March 07, 2026.

- 120-MW/240-MWh standalone BESS project contracted with GUVNL at a tariff of Rs. 2,12,000/MW per month. The PPA for the project is yet to be signed.

The company is listed on the Bombay Stock Exchange (BSE) and the National Stock Exchange, India.

Status of non-cooperation with previous CRA: Not applicable

Any other information: None

Rating history for past three years

Current rating (FY2027)						Chronology of rating history for the past 3 years					
FY2027						FY2026		FY2025		FY2024	
Instrument	Type	Amount rated (Rs. crore)	Oct 12, 2026	Date	Rating	Date	Rating	Date	Rating	Date	Rating
Fund based - Cash credit	Long term	487.00	[ICRA]A (Stable)	Sep 22, 2026	[ICRA]A (Stable)	Jul 29, 2025	[ICRA]A (Positive)	Sep 04, 2024	[ICRA]A (Positive)	May 09, 2023	[ICRA]A- (Stable)
						Aug 08, 2025	[ICRA]A (Positive)	Jan 07, 2025	[ICRA]A (Positive)	Mar 31, 2024	[ICRA]A- (Stable)
						Aug 20, 2025	[ICRA]A (Positive)	-	-	-	-
						Sep 16, 2025	[ICRA]A (Positive)	-	-	-	-
						Mar 26, 2026	[ICRA]A (Stable)	-	-	-	-
Unallocated limits	Long term/ Short term	0.39	[ICRA]A (Stable)/[ICRA]A2+	Sep 22, 2026	[ICRA]A (Stable)/[ICRA]A2+	Jul 29, 2025	[ICRA]A (Positive)/[ICRA]A2+	Sep 04, 2024	[ICRA]A (Positive)/[ICRA]A2+	May 09, 2023	[ICRA]A- (Stable)/[ICRA]A2+
						Aug 08, 2025	[ICRA]A (Positive)/[ICRA]A2+	Jan 07, 2025	[ICRA]A (Positive)/[ICRA]A2+	Mar 31, 2024	[ICRA]A- (Stable)/[ICRA]A2+
						Aug 20, 2025	[ICRA]A (Positive)/[ICRA]A2+	-	-	-	-
						Sep 16, 2025	[ICRA]A (Positive)/[ICRA]A2+	-	-	-	-
						Mar 26, 2026	[ICRA]A (Stable)/[ICRA]A2+	-	-	-	-
Fund-based-Term loan	Long term	4937.61	[ICRA]A (Stable)	Sep 22, 2026	[ICRA]A (Stable)	Jul 29, 2025	[ICRA]A (Positive)	Sep 04, 2024	[ICRA]A (Positive)	May 09, 2023	[ICRA]A- (Stable)
						Aug 08, 2025	[ICRA]A (Positive)	Jan 07, 2025	[ICRA]A (Positive)	Mar 31, 2024	[ICRA]A- (Stable)
						Aug 20, 2025	[ICRA]A (Positive)	-	-	-	-
						Sep 16, 2025	[ICRA]A (Positive)	-	-	-	-
						Mar 26, 2026	[ICRA]A (Stable)	-	-	-	-
Non-fund based bank guarantee	Short term	1036.00	[ICRA]A2+	Sep 22, 2026	[ICRA]A2+	Jul 29, 2025	[ICRA]A2+	Sep 04, 2024	[ICRA]A2+	May 09, 2023	[ICRA]A2+
						Aug 08, 2025	[ICRA]A2+	Jan 07, 2025	[ICRA]A2+	Mar 31, 2024	[ICRA]A2+
						Aug 20, 2025	[ICRA]A2+	-	-	-	-
						Sep 16, 2025	[ICRA]A2+	-	-	-	-
						Mar 26, 2026	[ICRA]A2+	-	-	-	-
Fund based - Bill discounting	Short term	350.00	[ICRA]A2+	Sep 22, 2026	[ICRA]A2+	Mar 26, 2026	[ICRA]A2+	-	-	-	-
Short term – CEL	Short term	16.00	[ICRA]A2+	Sep 22, 2026	[ICRA]A2+	Jul 29, 2025	[ICRA]A2+	Sep 04, 2024	[ICRA]A2+	May 09, 2023	[ICRA]A2+
						Aug 08, 2025	[ICRA]A2+	Jan 07, 2025	[ICRA]A2+	Mar 31, 2024	[ICRA]A2+
						Aug 20, 2025	[ICRA]A2+	-	-	-	-

Current rating (FY2027)						Chronology of rating history for the past 3 years					
FY2027						FY2026		FY2025		FY2024	
Instrument	Type	Amount rated (Rs. crore)	Oct 12, 2026	Date	Rating	Date	Rating	Date	Rating	Date	Rating
Fund based-Working capital demand loan	Short term	223.00	[ICRA]A2+	Sep 22, 2026	[ICRA]A2+	Sep 16, 2025	[ICRA]A2+	-	-	-	-
						Mar 26, 2026	[ICRA]A2+				
						Jul 29, 2025	[ICRA]A2+	Sep 04, 2024	[ICRA]A2+	May 09, 2023	[ICRA]A2+
						Aug 08, 2025	[ICRA]A2+	Jan 07, 2025	[ICRA]A2+	Mar 31, 2024	[ICRA]A2+
						Aug 20, 2025	[ICRA]A2+	-	-	-	-
						Sep 16, 2025	[ICRA]A2+	-	-	-	-
						Mar 26, 2026	[ICRA]A2+				
NCD	Long term	0.00	-	-	-	Aug 08, 2025	Provisional [ICRA]AA+ (CE) (Stable)	-	-	-	-
						Aug 20, 2025	Provisional [ICRA]AA+ (CE) (Stable)	-	-	-	-
						Sep 16, 2025	[ICRA]AA+ (CE) (Stable)	-	-	-	-
Proposed NCD	Long term	0.00	-	-	-	Aug 20, 2025	Provisional [ICRA]AA+ (CE) (Stable)	-	-	-	-
						Sep 16, 2025	Provisional [ICRA]AA+ (CE) (Stable); reaffirmed & withdrawn	-	-	-	-
NCD	Long term	594.63	[ICRA]AA+ (CE) (Stable)	Sep 22, 2026	[ICRA]AA+ (CE) (Stable)	Aug 20, 2025	Provisional [ICRA]AA+ (CE) (Stable)	-	-	-	-
						Sep 16, 2025	[ICRA]AA+ (CE) (Stable)	-	-	-	-
						Mar 26, 2026	[ICRA]AA+ (CE) (Stable)				

Complexity level of the rated instrument

Instrument	Complexity indicator
Long term – Fund based - Term loan	Simple
Long term – Fund based - Cash credit	Simple
Short term – Working capital demand loan	Simple
Short term – Bill discounting	Simple
Short term – Non-fund based - Bank guarantee	Simple
Short term – CEL	Simple
Long term/Short term - Unallocated limits	NA
Non-convertible debentures	Simple

The Complexity Indicator refers to the ease with which the returns associated with the rated instrument could be estimated. It does not indicate the risk related to the timely payments on the instrument, which is rather indicated by the instrument's credit rating. It also does not indicate the complexity associated with analysing an entity's financial, business, industry risks or complexity related to the structural, transactional or legal aspects. Details on the complexity levels of the instruments are available on ICRA's website: [Click here](#)

Annexure I: Instrument details

ISIN	Instrument name	Date of issuance	Coupon rate	Maturity	Amount rated (Rs. crore)	Current rating and outlook	Financial Sector Regulator [#]
NA	Term loans	FY2025	-	FY2042	4937.61	[ICRA]A (Stable)	RBI
NA	Cash credit	NA	NA	NA	487.00	[ICRA]A (Stable)	RBI
NA	Working capital demand loans	NA	NA	NA	223.00	[ICRA]A2+	RBI
NA	Bill discounting	NA	NA	NA	350.00	[ICRA]A2+	RBI
NA	Bank guarantee	NA	NA	NA	1036.00	[ICRA]A2+	RBI
NA	CEL	NA	NA	NA	16.00	[ICRA]A2+	RBI
NA	Unallocated limits	NA	NA	NA	0.39	[ICRA]A (Stable)/ [ICRA]A2+	RBI
INE542W07014	NCD*	11-Sep-2025	8.50%	11-Sep-2030	594.63	[ICRA]AA+(CE) (Stable)	SEBI

Source: Company; *Initial NCD amount was Rs. 670.0 crore, of which Rs. 75.37 crore was redeemed till August 2026 as per scheduled repayments

[#]SEBI's grievance redressal/dispute resolution and SEBI investor protection mechanisms such as SCORES and ODR shall not be available for activities and instruments which fall under the regulatory purview of Financial Sector Regulators other than SEBI.

[Please click here to view details of lender-wise facilities rated by ICRA](#)

Annexure II: List of entities considered for consolidated analysis

Company name	Ownership	Consolidation approach
KPI Green Energy Limited (KPIGEL)	-	-
KPIG Energia Private Limited (KPIGEPL)	100.00%	Full consolidation
Sun Drops Energia Limited (SDEL)	65.87%	Full consolidation
KPark Sunbeat Private Limited (KPark)	100.00%	Full consolidation
Miyani Power Infra LLP (MPIL)	100.00%	Full consolidation
KPIN Clean Power One LLP	100.00%	Full consolidation
KPIN Clean Power Two LLP	100.00%	Full consolidation
KPIN Clean Power Three LLP	100.00%	Full consolidation
KPIN Clean Power Four LLP	100.00%	Full consolidation
KPIN Clean Power Five LLP	100.00%	Full consolidation
KPGC Global Corporation IFSC Private Limited	100.00%	Full consolidation
KPGC One Private Limited	100.00%	Full consolidation

Source: Company

ANALYST CONTACTS

Girishkumar Kadam

+91 22 6114 3406

girishkumar@icraindia.com

Ankit Jain

+91 124 4545 865

ankit.jain@icraindia.com

Rachit Mehta

+91 22 6169 3328

rachit.mehta2@icraindia.com

Rohit Shahu

+91 22 6169 3361

rohit.shahu@icraindia.com

RELATIONSHIP CONTACT

L. Shivakumar

+91 22 6114 3406

shivakumar@icraindia.com

MEDIA AND PUBLIC RELATIONS CONTACT

Ms. Naznin Prodhani

Tel: +91 124 4545 860

communications@icraindia.com

HELPLINE FOR BUSINESS QUERIES

+91-9354738909 (open Monday to Friday, from 9:30 am to 6 pm)

info@icraindia.com

ABOUT ICRA LIMITED

ICRA Limited was set up in 1991 by leading financial/investment institutions, commercial banks and financial services companies as an independent and professional investment Information and Credit Rating Agency.

Today, ICRA and its subsidiaries together form the ICRA Group of Companies (Group ICRA). ICRA is a Public Limited Company, with its shares listed on the Bombay Stock Exchange and the National Stock Exchange. The international Credit Rating Agency Moody's Investors Service is ICRA's largest shareholder.

For more information, visit www.icra.in

ICRA Limited

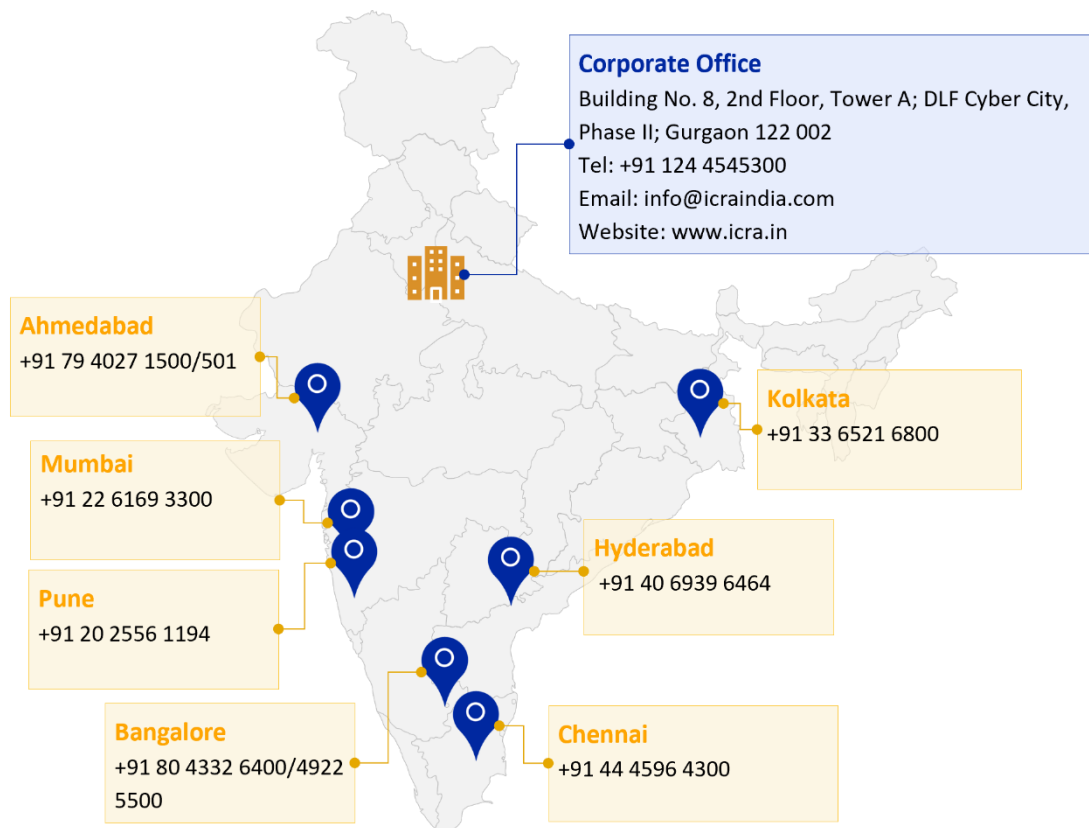


Registered Office

B-710, Statesman House, 148 Barakhamba Road, New Delhi-110001
Tel: +91 11 23357940-45



Branches



© Copyright, 2026 ICRA Limited. All Rights Reserved.

Contents may be used freely with due acknowledgement to ICRA.

ICRA ratings should not be treated as recommendation to buy, sell or hold the rated debt instruments. ICRA ratings are subject to a process of surveillance, which may lead to revision in ratings. An ICRA rating is a symbolic indicator of ICRA's current opinion on the relative capability of the issuer concerned to timely service debts and obligations, with reference to the instrument rated. Please visit our website www.icra.in or contact any ICRA office for the latest information on ICRA ratings outstanding. All information contained herein has been obtained by ICRA from sources believed by it to be accurate and reliable, including the rated issuer. ICRA however has not conducted any audit of the rated issuer or of the information provided by it. While reasonable care has been taken to ensure that the information herein is true, such information is provided 'as is' without any warranty of any kind, and ICRA in particular, makes no representation or warranty, express or implied, as to the accuracy, timeliness or completeness of any such information. Also, ICRA or any of its group companies may have provided services other than rating to the issuer rated. All information contained herein must be construed solely as statements of opinion, and ICRA shall not be liable for any losses incurred by users from any use of this publication or its contents.