

November 05, 2024

Avaada Electro Private Limited: [ICRA]A- (Stable)/[ICRA]A2+ assigned

Summary of rating action

Instrument*	Current Rated Amount (Rs. crore)	Rating Action
Long term fund-based – Cash credit	36.00	[ICRA]A- (Stable); assigned
Short term - Non-fund based - Letter of credit	244.00	[ICRA]A2+; assigned
Short term - Non-fund based - Forward cover	20.00	[ICRA]A2+; assigned
Total	300.00	

*Instrument details are provided in Annexure-I

Rationale

To arrive at the ratings, ICRA has assessed the standalone credit profile of Avaada Electro Private Limited (AEPL) and factored in the support available from its parent, Avaada Ventures Private Limited (AVPL), given the strategic significance of AEPL for AVPL and the expected extension of financial support to AEPL by the parent during any exigency.

The assigned ratings consider the revenue visibility for AEPL from the commissioning of the 1.5-GW module manufacturing line at Dadri, Uttar Pradesh, in July 2024 and the healthy orderbook position of 1.8 GW from its Group entity, Avaada Energy Private Limited. Moreover, the solar power project pipeline of Avaada Energy Private Limited (Avaada Energy) remains large at 12 GW, providing a future order pipeline for AEPL. Further, ICRA draws comfort from the established track record of the Group in the renewable energy sector and the presence of an experienced sponsor with demonstrated fund-raising capability. The company has funded the 1.5-GW line entirely through promoter contribution. Also, the strong policy support to domestic solar equipment manufacturers in the form of the Approved List of Models & Manufacturers (ALMM) for modules to restrict the use of imported modules favours the credit profile of the company. Moreover, the Government is proposing to include solar PV cells under ALMM from April 1, 2026.

AEPL is expected to add a 3,000-MW integrated solar PV cell and module manufacturing capacity at Butibori Industrial Area, Maharashtra, by March 2026, thereby increasing the module capacity to 4,500 MW under the company. The new facility is being set up at a cost of Rs. 2,427 crore with a debt equity ratio of 3:1. The sponsor has infused the required equity and the process of raising debt financing is underway. The company has secured land for this project from Maharashtra Industrial Development Corporation (MIDC) and the process for receiving the approvals is underway. The company remains exposed to project execution risks for this facility.

The ratings are also constrained by the limited track record of operations for AEPL. Moreover, the performance of the modules manufactured is yet to be demonstrated. Herein, comfort is drawn from the Group's track record in the renewable energy sector and the presence of experienced professionals. Further, the ratings factor in the expected increase in the company's leverage level owing to the ongoing debt-funded capex and the consequent impact on the debt coverage metrics. Therefore, a timely scale-up of the operations of the 1.5-GW module line along with timely completion and commercialisation of the new manufacturing facility would remain important to achieve adequate debt coverage metrics, going forward.

ICRA also takes note of the exposure of AEPL's profitability to the volatility in raw material (RM) prices, mainly due to reliance on imports for solar PV cells, glass, back sheet and aluminium frame, among others and given the fixed prices of the contracts with Avaada Energy. Also, the company remains exposed to the variation in exchange rate on imported raw materials. Further, the ratings are tempered by a highly concentrated order book and the risk of delays in the execution of projects by key customer, Avaada Energy.

Further, ICRA notes that the domestic module manufacturing sector is characterised by stiff competition and continues to attract new players, given the transition from fossil fuel to renewable sources, with a higher share towards the solar sector. Moreover, there is continuous innovation on the product side in the global market, which necessitates regular upgrades and

investments in product development by the company. ICRA also takes note of the risks pertaining to any devolvement of warranties given on the supply of solar modules.

The Stable outlook reflects ICRA's expectation that the company would be able to scale up its revenues and profitability, led by a healthy order position and expectations of commercialisation of the new cell and module unit by the end of FY2026.

Key rating drivers and their description

Credit strengths

Presence of experienced sponsor Group with established track record in the renewable energy sector and strong fund-raising capabilities - The presence of an experienced sponsor, AVPL, with a demonstrated track record of developing and operating solar power projects under Avaada Energy provides comfort to the company. At AVPL's level, Brookfield Energy Transition Fund has made an equity investment of ~\$1.0 billion through optionally convertible debentures (OCDs) with a tenure of 8 years and 6 months. AVPL has drawn \$400 million so far and deployed the funds towards Avaada Energy, AEPL and the Green Ammonia venture. Avaada Energy is the flagship company of the Group, wherein AVPL holds a 57% stake with the balance 43% stake held by PTT's Global Power Synergy Public Company (GPSC). At present, the operating renewable power capacity of Avaada Energy stands at 4.6 GW and is expected to reach 5.5 GW to 6 GW by end of FY2025.

Favourable demand outlook for domestic module manufacturers - The demand outlook for domestic solar module manufacturers remains favourable, supported by energy transition targets announced by the Government of India (GoI) with focus on the solar power sector, along with the GoI's plan to promote the domestic solar PV manufacturing value chain. This is evident from policies such as the imposition of basic customs duty (BCD) on imported cells and modules, the requirement of procuring solar modules from suppliers included in the ALMM order which features only domestic suppliers and the notification of the production-linked incentive (PLI) scheme to improve the cost competitiveness of domestic manufacturers.

Revenue visibility for AEPL, supported by strong order book position and Group's project pipeline - AEPL is strategically important for the group as it is the sole module manufacturing entity in the Group and is looking to backward integrate up to cell manufacturing. The company had an outstanding order book position of Rs. 2,654 crore as on September 30, 2024, for the supply of PV modules, thereby providing revenue visibility over FY2025 and FY2026. At present, all the orders are from Avaada Energy, which has a large solar project pipeline of 12 GW to be developed over the next four years, providing long-term revenue visibility for AEPL.

Commissioning and stabilisation of 1.5-GW module line - The company commissioned the 1.5-GW module line on July 31, 2024, in Uttar Pradesh. The company is witnessing a gradual ramp-up in utilisation and is expected to cross utilisation level of 75% on the rated production capacity of 1.5 GW in Q4 FY2025.

Credit challenges

Lack of track record in cell and module manufacturing and risk of technology obsolescence - The Avaada Group, through AEPL, has recently forayed into solar PV module manufacturing, with the first unit commissioned on July 31, 2024. Hence, the company's track record of operations in the module manufacturing segment is low. Further, AEPL remains exposed to technology risk with continuous product and process innovation and rapid adoption of new technology that demands steady investments to sustain competitive advantage. This is partly mitigated by the ability of AEPL's facility to produce modules based on both TOPCON and Mono PERC technologies.

Project execution risks for 3-GW module and cell line - The company is setting up a 3-GW cell and module manufacturing facility with a total project cost of Rs. 2,427 crore with promoter's contribution of Rs. 607 crore (through a mix of equity and unsecured loans) and the balance proposed to be funded through debt. While the promoter contribution is in place, the debt funding is pending to be tied up. The company proposes to raise Rs. 1,820 crore for the 3-GW cell and module line and Rs. 150

crore for the 1.5-GW commissioned module line. The promoter contribution infused in the form of unsecured loans is expected to remain subordinated to the external debt. While the land required for the 3-GW line has been allotted by MIDC, the required approvals are pending. The company remains exposed to project execution risks for this facility.

Profitability exposed to movement in key raw material prices - AEPL remains exposed to the volatility in price movements of key raw materials (RM) like solar cells/wafers, glass, back sheet and aluminium, among others, given the fixed price of its contracts with Avaada Energy. The pricing of the contracts remains fixed, except for change-in-law events like the imposition of duties. Also, the company remains exposed to adverse movements in foreign exchange as most of the raw materials are imported. Herein, the company proposes to mitigate this risk through currency hedging.

High customer concentration – AEPL’s current order book is entirely from Avaada Energy, and the future pipeline will be driven by the Group. Hence, any delay in the execution of the projects under Avaada Energy will have an adverse impact on AEPL’s revenue.

Capital structure expected to remain leveraged with ongoing debt-funded capacity expansion - Given the debt-funded capacity expansion, the company’s capital structure is expected to be leveraged with the debt/OPBDITA remaining high over the next two to three years. The debt coverage metrics would, therefore, remain sensitive to the scale-up in operations by the 1.5-GW module line and the timely commissioning and scale-up of the 3-GW cell and module line.

Liquidity position: Adequate

The company’s liquidity position is expected to be adequate with the cash flows from operations likely to be adequate to meet the debt obligations for the 1.5-GW module line. Also, the company has the required promoter funding in place for the proposed 3-GW capacity and the debt funding is expected to be sanctioned shortly. The company had cash and bank balance of Rs. 640 crore as on September 30, 2024.

Rating sensitivities

Positive factors – The ratings may be upgraded following commencement of operations of the 3-GW cell and module line within the budgeted cost and time, along with scale-up in the company’s operations, leading to comfortable debt coverage metrics and liquidity position. The credit profile would also remain sensitive to the credit profile of the parent, AVPL.

Negative factors – The ratings may be downgraded if the company is unable to scale up the 1.5-GW module line or if there are delays in starting the operations of the 3-GW cell and module line, thereby adversely impacting the earnings and debt coverage metrics. The credit profile would also remain sensitive to the credit profile of the parent, AVPL.

Analytical approach

Analytical Approach	Comments
Applicable rating methodologies	Corporate Credit Rating Methodology
Parent/Group support	ICRA has assessed the standalone credit profile of AEPL and factored in the support from its parent, AVPL, given the strategic significance of AEPL for AVPL. The parent is expected to extend financial support to AEPL during any exigency
Consolidation/Standalone	Standalone

About the company

AEPL was incorporated in April 2021 with the aim of backward integration for setting up solar module manufacturing capacities and is a wholly-owned subsidiary of AVPL. AEPL’s first module manufacturing unit with a capacity of 1.5 GW has been set up at Dadri, Uttar Pradesh, at a cost of ~Rs. 215 crore. The project has been completely financed by fund infusion (equity & unsecured loans) from AVPL, with the latter also being the EPC contractor. The plant is currently importing solar PV cells and

assembling them into modules. The company is also setting up a 3-GW integrated solar PV cell and module manufacturing line at Butibori Industrial Park in Nagpur and is in the process of securing the required approvals for this unit. It expects to commission the module line by June 2025 and the cell line by March 2026. The commissioned module line in Dadri, Uttar Pradesh has been included in the ALMM order.

Key financial indicators (audited): Not Applicable*

**Commenced operations on July 31, 2024*

Status of non-cooperation with previous CRA: Not applicable.

Any other information: None.

Rating history for past three years

	Instrument	Current (FY2025)			Chronology of rating history for the past 3 years					
		Type	Amount Rated (Rs Crore)	November 5, 2024	FY2024		FY2023		FY2022	
					Date	Rating	Date	Rating	Date	Rating
1	Long-term fund-based – Cash credit	Long term	36.00	[ICRA]A-(Stable)	-	-	-	-	-	-
2	Short term – Non-fund based - Letter of credit	Short term	244.00	[ICRA]A2+	-	-	-	-	-	-
3	Short-term – Non-fund based - Forward cover	Short term	20.00	[ICRA]A2+	-	-	-	-	-	-

Complexity level of the rated instruments

Instrument	Complexity Indicator
Long-term fund-based – Cash credit	Simple
Short term – Non-fund based - Letter of credit	Very Simple
Short term – Non-fund based - Forward cover	Simple

The Complexity Indicator refers to the ease with which the returns associated with the rated instrument could be estimated. It does not indicate the risk related to the timely payments on the instrument, which is rather indicated by the instrument's credit rating. It also does not indicate the complexity associated with analysing an entity's financial, business, industry risks or complexity related to the structural, transactional or legal aspects. Details on the complexity levels of the instruments are available on ICRA's website: [Click Here](#)

Annexure I: Instrument details

ISIN	Instrument Name	Date of Issuance	Coupon Rate	Maturity	Amount Rated (Rs. crore)	Current Rating and Outlook
NA	Cash credit	NA	NA	NA	36.00	[ICRA]A- (Stable)
NA	Letter of credit	NA	NA	NA	244.00	[ICRA]A2+
NA	Forward cover	NA	NA	NA	20.00	[ICRA]A2+

Source: Company

[Please click here to view details of lender-wise facilities rated by ICRA](#)

Annexure II: List of entities considered for consolidated analysis-NA

ANALYST CONTACTS

Girishkumar Kadam
+91 022 6114 3441
girishkumar@icraindia.com

Vikram V
+91 40 6939 6410
vikram.v@icraindia.com

Sarthak Goyal
+91 40 6939 6414
sarthak.goyal@icraindia.com

RELATIONSHIP CONTACT

L. Shivakumar
+91 22 6114 3406
shivakumar@icraindia.com

MEDIA AND PUBLIC RELATIONS CONTACT

Ms. Naznin Prodhani
Tel: +91 124 4545 860
communications@icraindia.com

Helpline for business queries

+91-9354738909 (open Monday to Friday, from 9:30 am to 6 pm)

info@icraindia.com

About ICRA Limited:

ICRA Limited was set up in 1991 by leading financial/investment institutions, commercial banks and financial services companies as an independent and professional investment Information and Credit Rating Agency.

Today, ICRA and its subsidiaries together form the ICRA Group of Companies (Group ICRA). ICRA is a Public Limited Company, with its shares listed on the Bombay Stock Exchange and the National Stock Exchange. The international Credit Rating Agency Moody's Investors Service is ICRA's largest shareholder.

For more information, visit www.icra.in

ICRA Limited



Registered Office

B-710, Statesman House, 148, Barakhamba Road, New Delhi-110001

Tel: +91 11 23357940-45



Branches



© Copyright, 2024 ICRA Limited. All Rights Reserved.

Contents may be used freely with due acknowledgement to ICRA.

ICRA ratings should not be treated as recommendation to buy, sell or hold the rated debt instruments. ICRA ratings are subject to a process of surveillance, which may lead to revision in ratings. An ICRA rating is a symbolic indicator of ICRA's current opinion on the relative capability of the issuer concerned to timely service debts and obligations, with reference to the instrument rated. Please visit our website www.icra.in or contact any ICRA office for the latest information on ICRA ratings outstanding. All information contained herein has been obtained by ICRA from sources believed by it to be accurate and reliable, including the rated issuer. ICRA however has not conducted any audit of the rated issuer or of the information provided by it. While reasonable care has been taken to ensure that the information herein is true, such information is provided 'as is' without any warranty of any kind, and ICRA in particular, makes no representation or warranty, express or implied, as to the accuracy, timeliness or completeness of any such information. Also, ICRA or any of its group companies may have provided services other than rating to the issuer rated. All information contained herein must be construed solely as statements of opinion, and ICRA shall not be liable for any losses incurred by users from any use of this publication or its contents.